

Specific Considerations for Extruded HVDC Cable Insulation Evaluation under Temperature Gradient

Mingli Fu♣, Lisheng Zhong♠, Jinghui Gao♠

♣ China Southern Power Grid

♠ Xian Jiaotong University

Changes in energy structure, Development of urbanization Economic activity



- HVAC cables (large capacity, big length)
- HVDC cables (space charge、 temperature stability)
- Nuclear power cables (high reliability, retarding, radiation resistance)
- Submarine cables (large water area , deep sea)
- PV Station & Connection cables (extreme weather)



Trends of network structure

- ❑ More HV power cables will be in operation (several 500kV XLPE land cable systems in service in Beijing, Shanghai in China) ;
- ❑ Bigger share of power transmission will be through cable network ;
- ❑ Extruded cable will be dominating (e.g. CSG has 2285 cable lines of 110kV and above, length 5042km, annual increase 15%, 20km/500kV XLPE cable system is under construction) ;
- ❑ Large cable network will be constructed which will be a heavy asset of electric power utility.



Trends of technical requirements

- Large ampacity, higher operation temperature and high reliability;
- Improved mechanical performance, in particular for deep sea cables and testing techniques;
- Environmentally friendly and recyclable cable insulations;
- New cable design and installation method to reduce environment impact;
- Advanced modeling and calculation method to improve cable system performance, e.g. thermal bottleneck identification and dynamic rating calculation;
- New standards and testing techniques, e.g. standards for HVDC cables, testing and evaluation of HVDC cable systems.



Examples of VSC-HVDC Projects

Project name	Location	Record	Insulation type	Converter type	Voltage/Power	Time
NorNed	Norway-Netherland	Longest:580km	MI	LCC	$\pm 450\text{kV}/700\text{MW}$	2008
SA. PE. I HVDC Link	Italy-Sardinia	Deepest:~1650 m	MI	LCC	$\pm 500\text{kV}/1000\text{MW}$	2010
Western HVDC Link	Scotland-England	Highest Voltage: $\pm 600\text{kV}$	PPLP-MI	LCC	$\pm 600\text{kV}/2200\text{MW}$	2016
Kii Channel HVDC Link	Shikoku-Kihoku, Japan	Highest Power:2800MW	SCOF	LCC	$\pm 250\text{kV}/2800\text{MW}$	2000
DolWin1	Germany	Highest Voltage with XLPE: $\pm 320\text{kV}$	XLPE	VSC	$\pm 320\text{kV}/800\text{MW}$	2015

VSC-HVDC Projects in China



Nan' ao $\pm 160\text{kV}$, 200MW 3-terminal VSC project, cable length 35km, Commissioned in Dec. 2013



Zhoushan $\pm 200\text{kV}/400\text{MW}$ 5-terminal VSC project, cable length 294km, commissioned in Jun 2014



Xiamen $\pm 320\text{kV}/1000\text{MW}$ VSC project, cable length 21km, commissioned in Dec. 2015

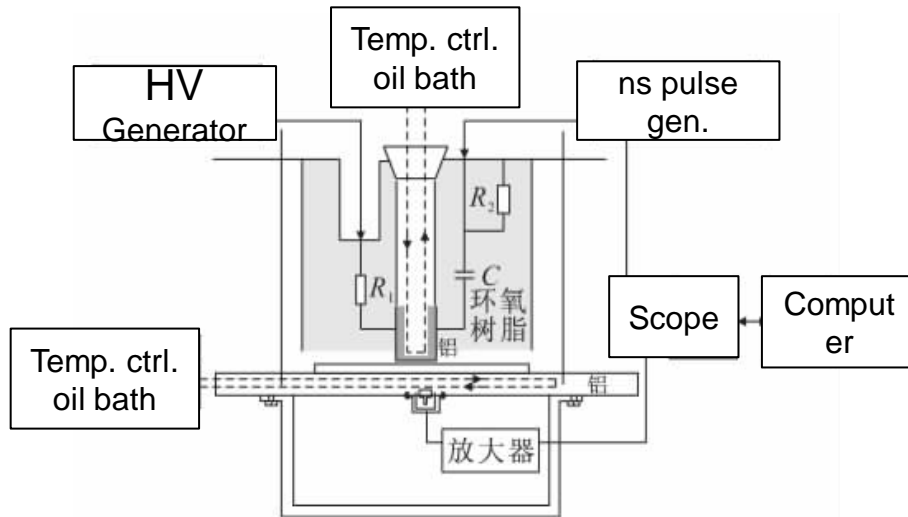


Planned Zhangbei $\pm 500\text{kV}/3000\text{MW}$ 4-terminal VSC projects, 500km OHL, 4x500m trial cables, project for 2022 Beijing Winter Olympic.

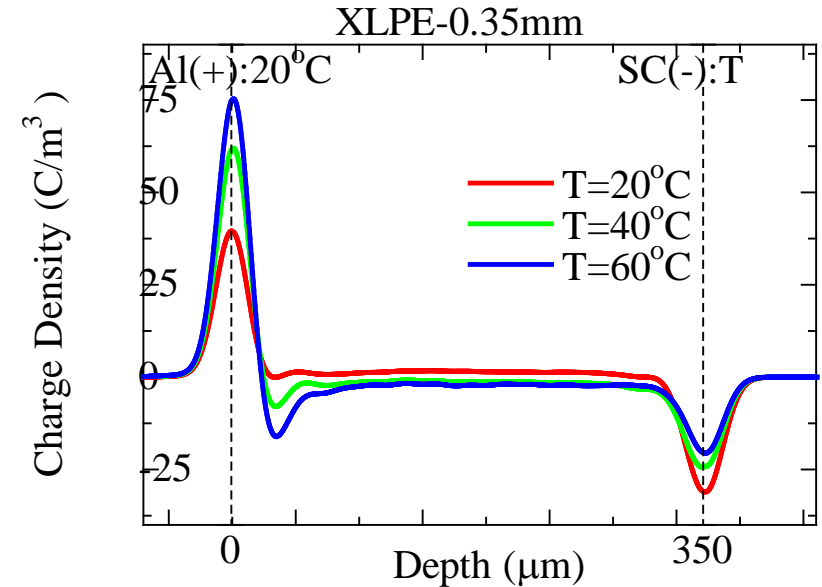
Concerns over extruded HVDC cables from utilities

- Does space charge evaluation on film or thin plate samples reflect space charge behavior in real cable?
 - Much higher stressing field than designed values ;
 - Weight between interfacial and bulk effects;
 - Surface condition between insulation and metal/semi-con electrode, e.g PEA.
- Apart from the correlations insulation's conductivity and temperature, how to evaluate space charge activity under temperature gradient?
- Concerning long term performance, does space charge measurement has to be involved in PQ-tests, and how?
- What 's the precise life exponent of DC insulation(e.g $n=10$ or 16)? Can the value achieved under uniform temperature be used for cable life expectancy design?
- What's the biggest danger of HVDC cable fault? Their mechanism, progression and failure.

Space charge accumulation under temperature gradients

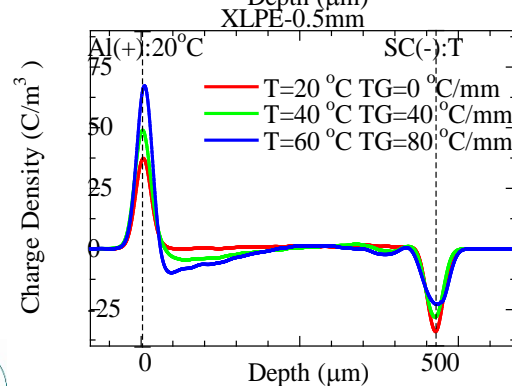
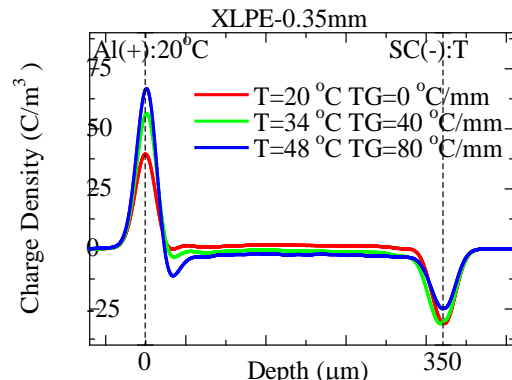
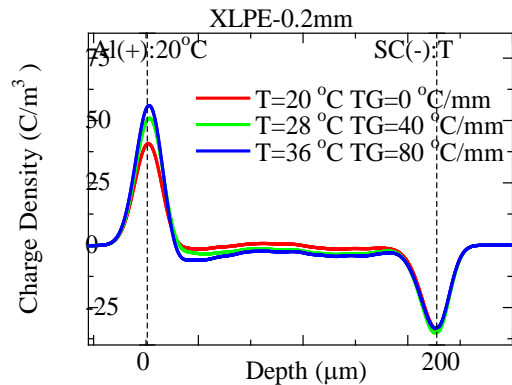


PEA measurement with temperature difference



- Upper electrode (SC) controlled at 20°C, 40°C & 60°C, i.e. $\Delta T=0^\circ C, 20^\circ C, 40^\circ C$
- More hetero-charge accumulated next to anode electrode (lower temp.,) and the charge density is proportional to temperature difference across over the sample thickness;

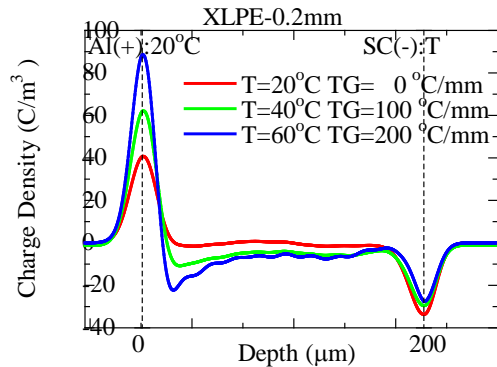
Space charge under different temperature difference but the same temperature gradient ($E=50\text{kV/mm}$)



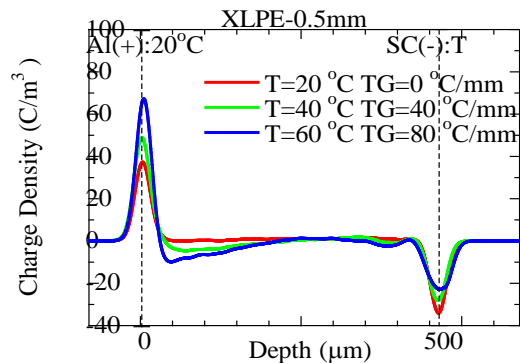
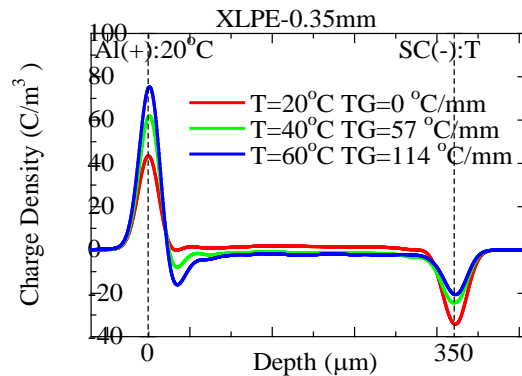
- Samples' thickness are 0,2mm, 0.35mm and 0,5mm;
- To maintain the temperature gradient at 0°C , 40°C & 80°C/mm , the upper electrode temp has to be 0°C , 20°C , 28°C , 34°C , 40°C , 48°C & 60°C ;
- Comparing the space charge profiles of upper electrode at $T=36^\circ\text{C}$, 48°C & 60°C , the highest charge density appears when $\Delta T=40^\circ\text{C}$

Space charge under the same temperature difference but different temperature gradient ($E=50\text{kV/mm}$)

Close and Return



- Samples' thickness are 0,2mm, 0.35mm and 0,5mm;
- For the same the temperature difference, the highest temperature gradients achieved within the thinner sample 0.2mm are 100 $^\circ\text{C/mm}$ & 200 $^\circ\text{C/mm}$;
- The highest hetero-charge accumulation appeared next to anode with lower electrode.

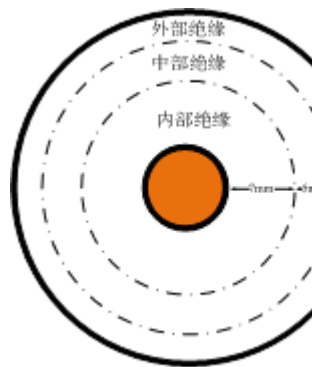


Conclusions:

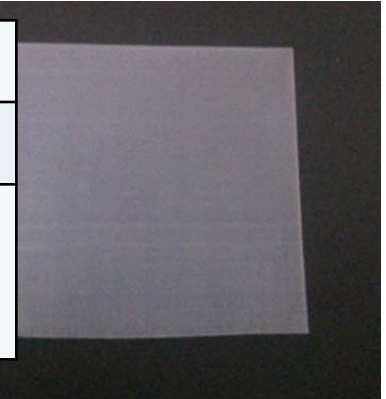
- Same temp. difference, different temp. gradient, thinner sample accumulated more hetero-charge;
- Same temp. gradient, different temp. difference, thicker sample accumulated more hetero-charge. **Similar situation of full sized HVDC cables;**
- Temperature dependent interfacial injection, residues ionization and charge migration with bulk.

Voltage endurance for cable insulation materials

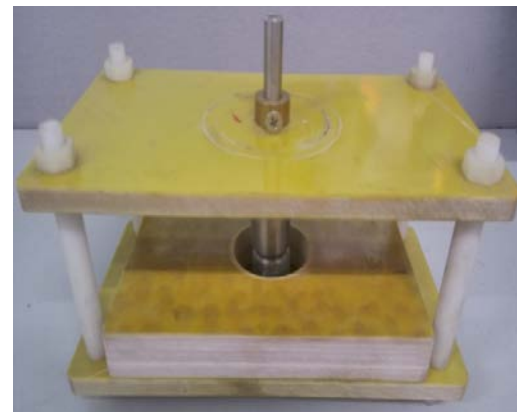
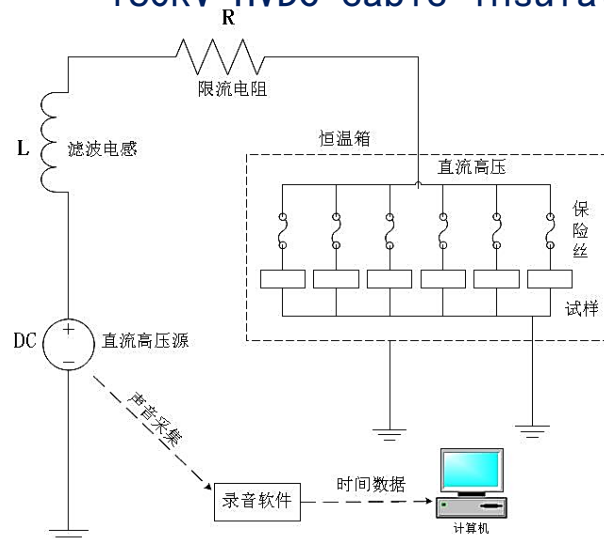
■ Experimental setups and details



Position	Inner	middle	outer
Virgin	10	10	10
After PQT	10	10	10



160kV HVDC cable insulation material (peeled from cable) 处理后试样图



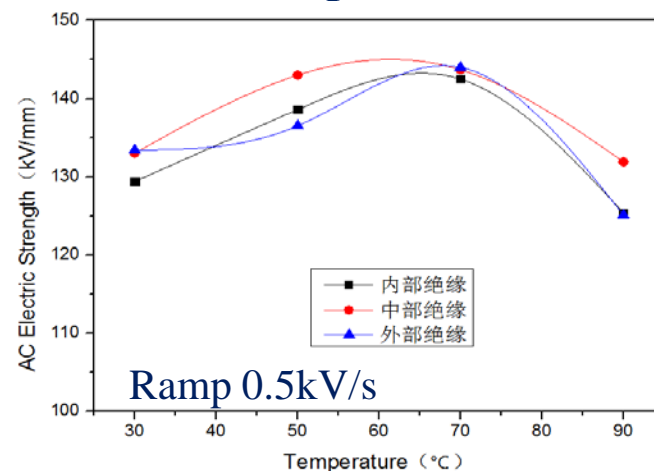
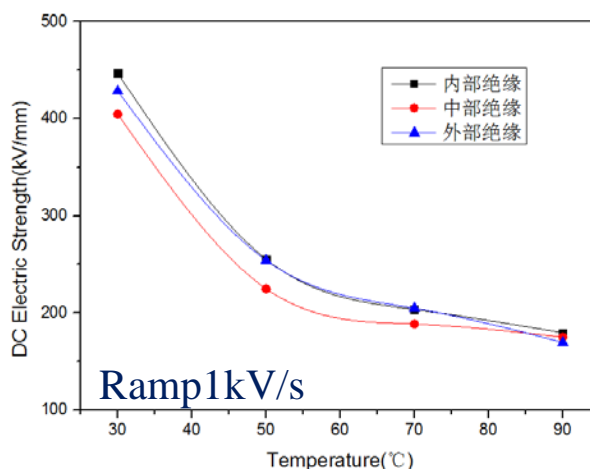
DC breakdown and V-t test

Electrodes

Voltage endurance for cable insulation materials

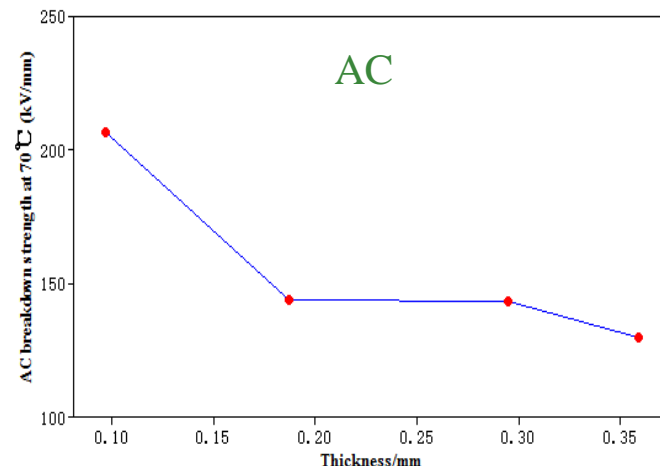
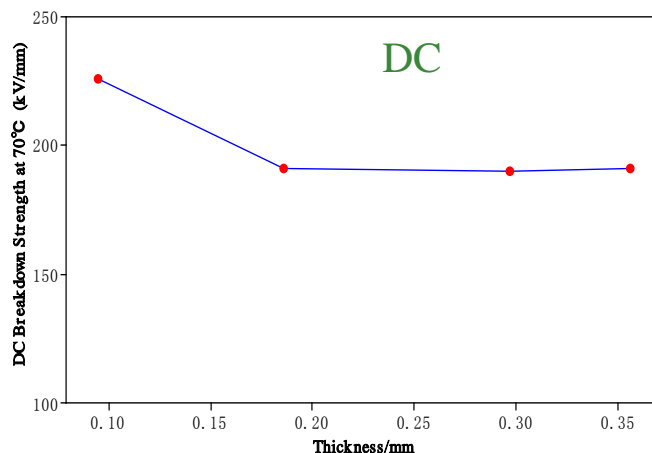
Change of electric strength for specimens($d=0.2\text{mm}$) with temperature

- DC E_b decreases exponentially with temperature; AC E_b increases and then decreases with the rise of temperature.



Thickness dependence of specimens with different thickness

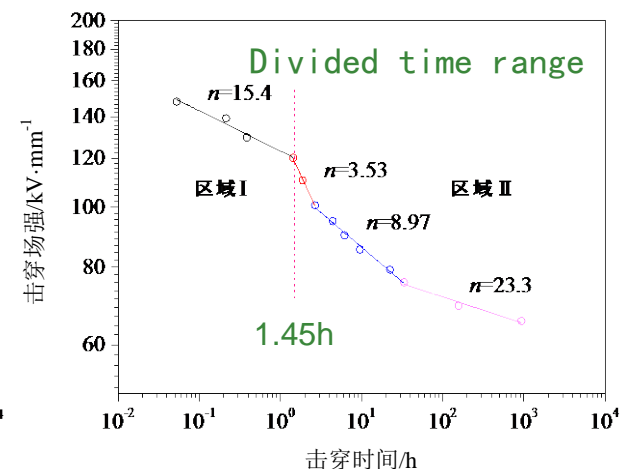
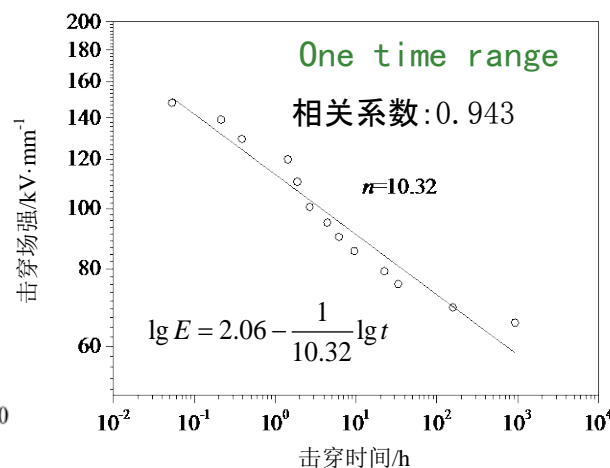
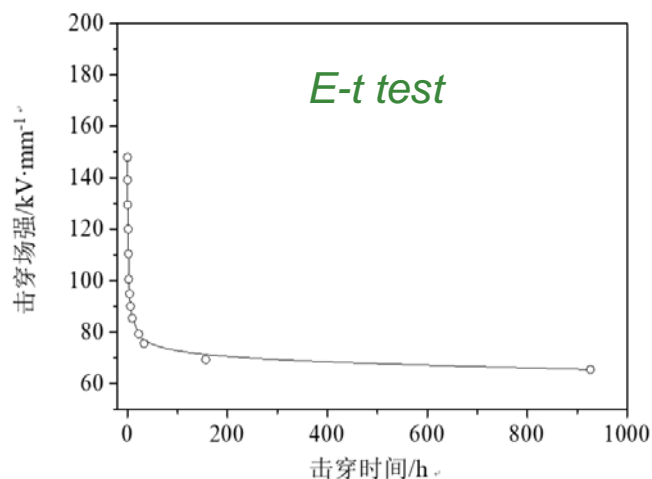
- In the range of 0.2-0.35mm specimen, thickness effect is not obvious



Voltage endurance for cable insulation materials

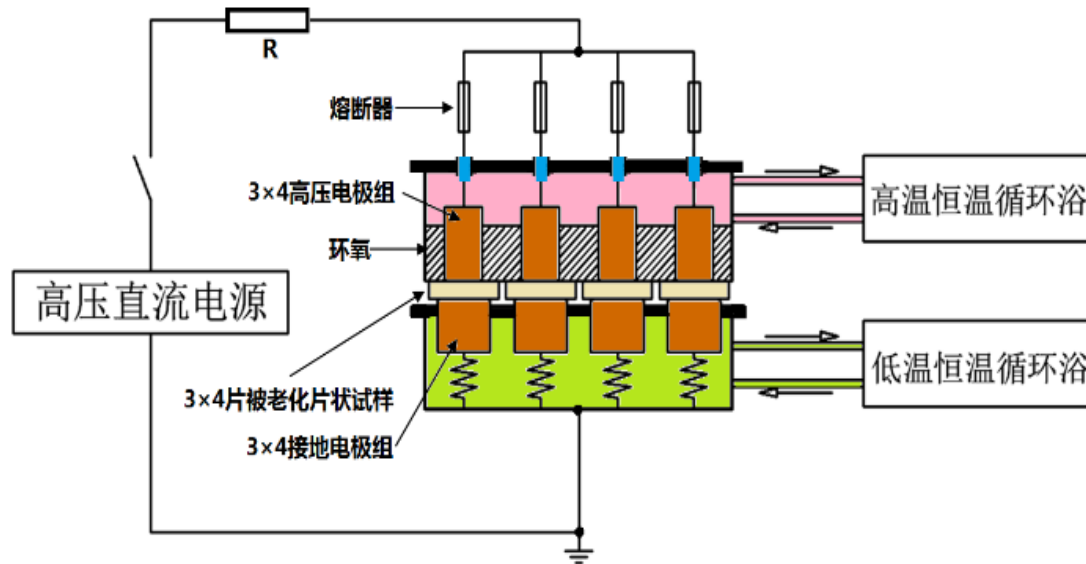
■ *E-t Characteristics (DC)*

➤ *E-t test at 70°C with sample thickness of 0.2mm*



	One time range	Divided time range
Life exponential n	10.32	20.19
30 y lifetime	E=34.3kV/mm	E=47.8kV/mm
40y lifetime	E=33.3kV/mm	E=46.7kV/mm

Thermoelectric ageing at temperature gradient



$$E = -40 \text{ kV/mm}$$

$$\Delta T = 40^\circ \text{C}$$

$$T_h = 60^\circ \text{C}$$

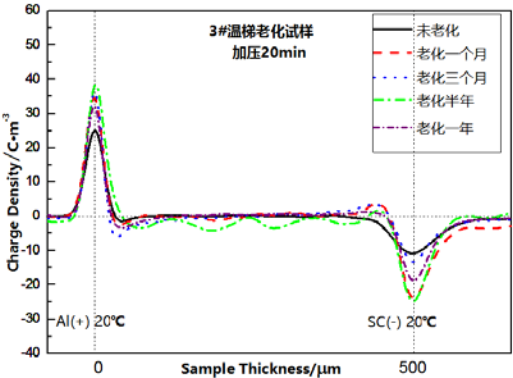
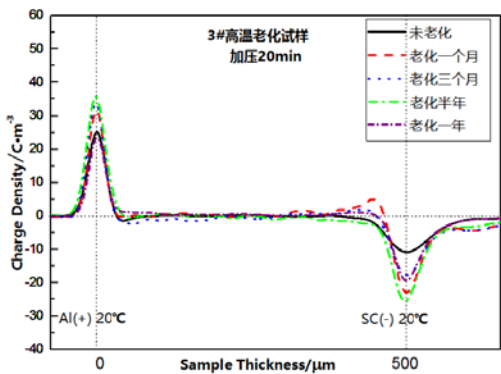
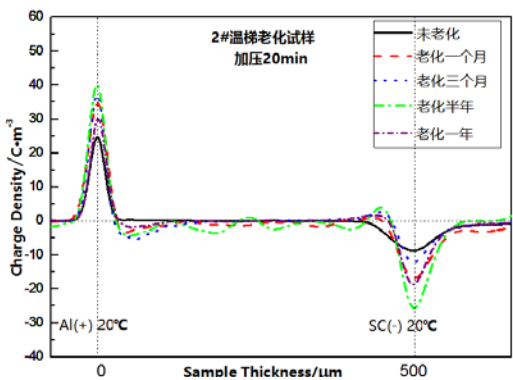
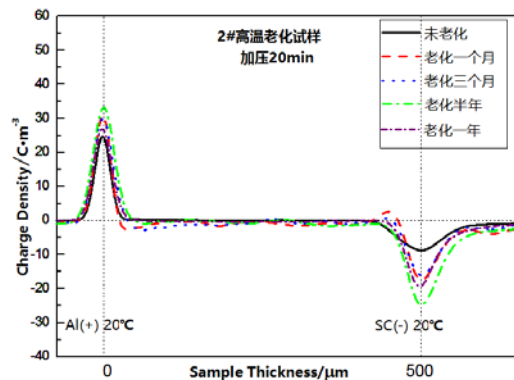
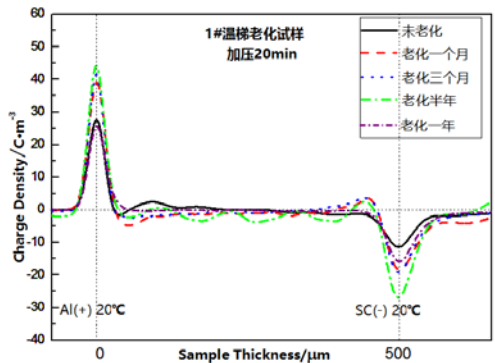
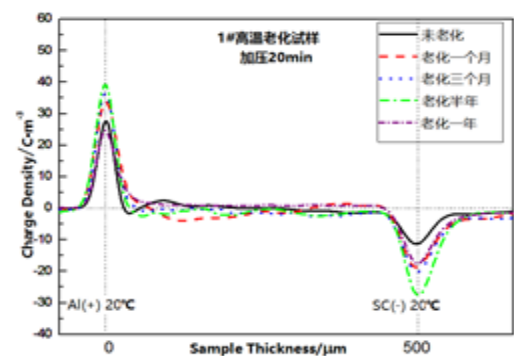


Thermoelectric ageing at temperature gradient (PEA)

Close and Return

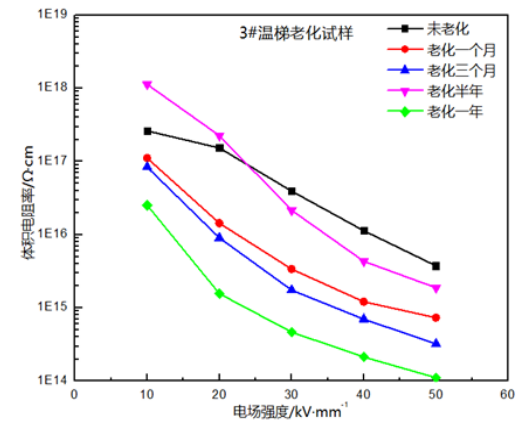
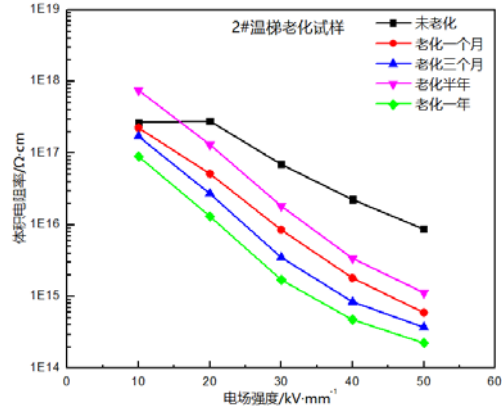
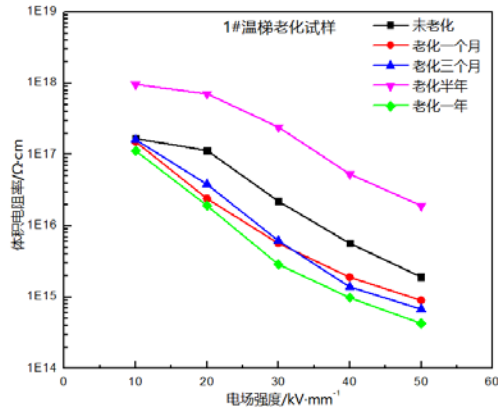
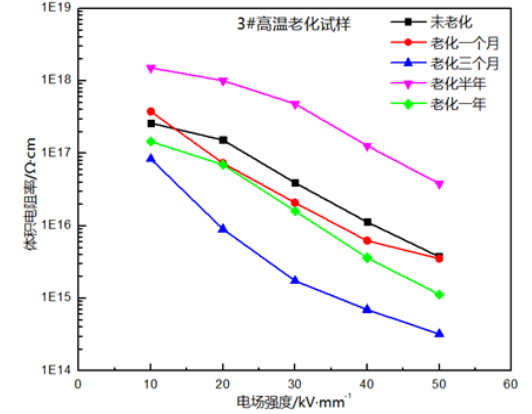
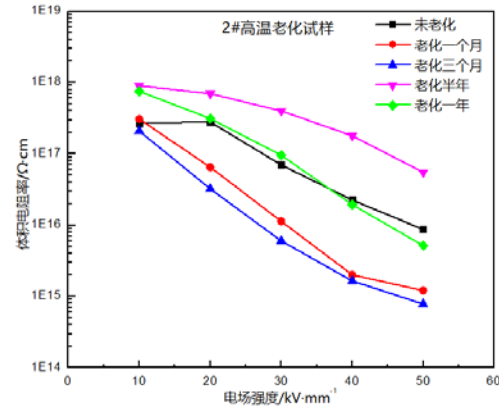
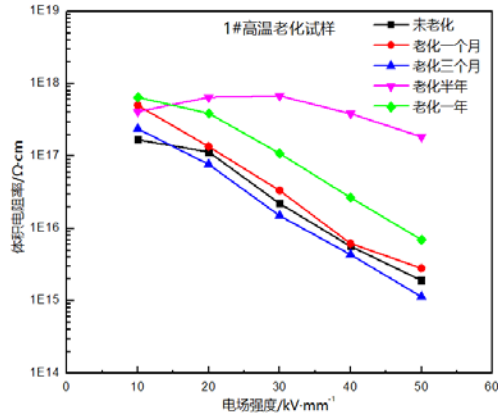
High temperature ageing

Temperature gradient ageing



Thermoelectric ageing at temperature gradient (DC Resistivity)

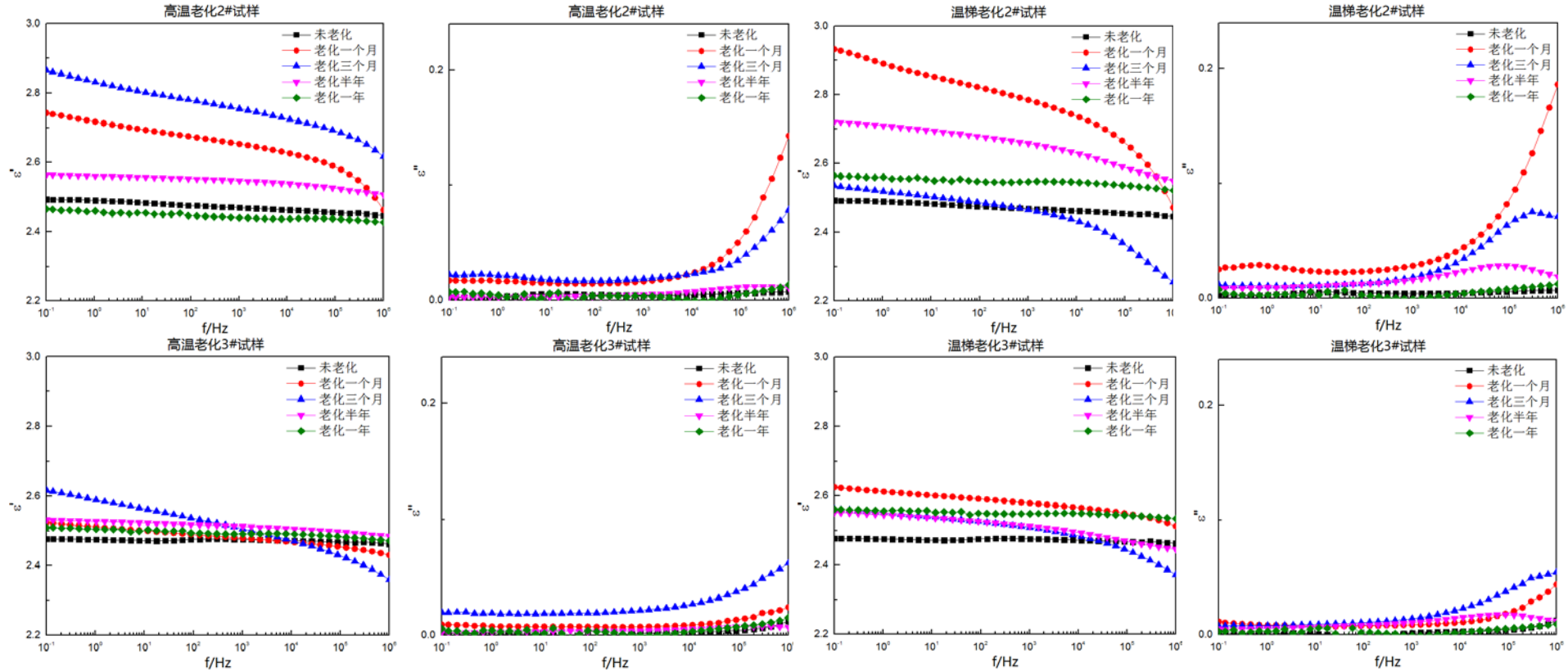
Close and Return



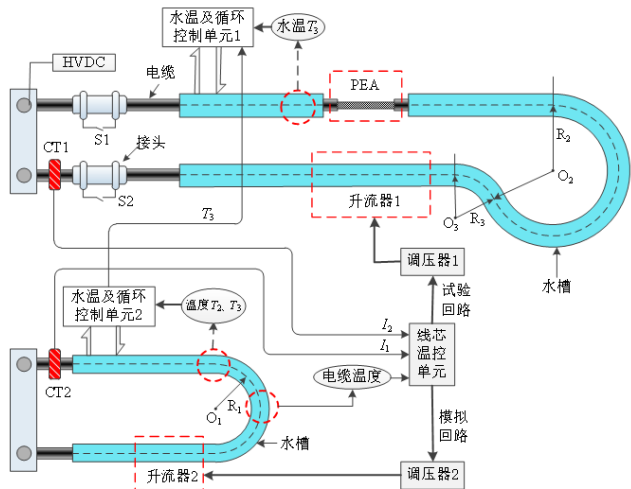
Thermoelectric ageing at temperature gradient (permittivity) Close and Return

High temperature ageing

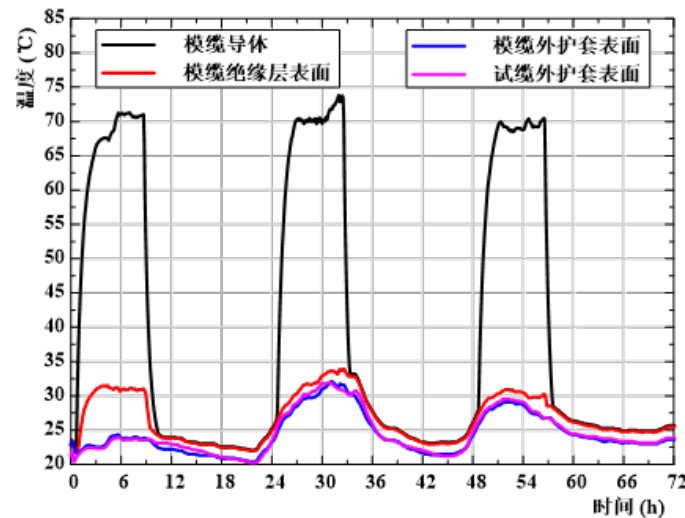
Temperature gradient ageing



HVDC cable long-term evaluation and space charge measurement under operation condition with temperature difference

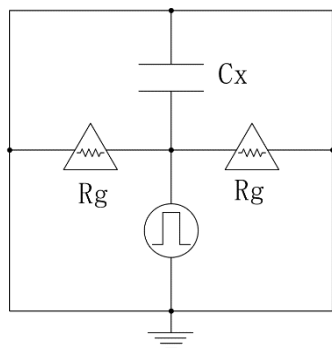
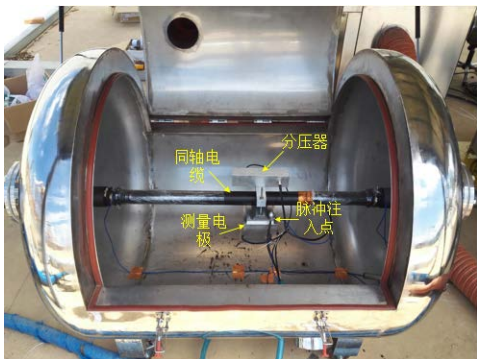
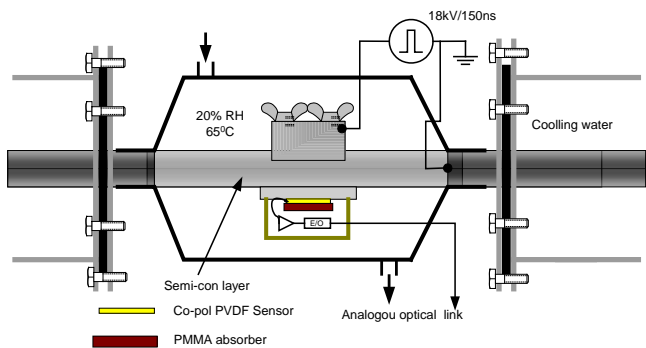


- DC Electric field distribution controlled by insulation conductivity, temperature and local field itself;
- Space charge initiation, migration and accumulation relevant to temperature, temperature gradient and interfacial condition, which can be fully reflected in full-sized cables;
- Space charge measurement at film or thin plaque sample cannot represent temperature gradient, interfacial and bulk effects;
- Operation conditions: controlled loading, temperature difference and gradients.



Space charge measurement on full size cable with temperature difference

Close and Return

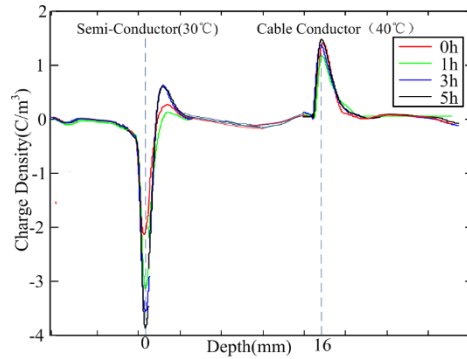


- Due to strong signal attenuation, PEA measurement has to remove outer sheaths of cable;
- Outer semi-conductive lay needs to be kept in dry condition ;
- A small temperature and humidity controlled chamber houses PEA system;
- Impulse voltage injected from PEA measuring point to solve the difficulty of attenuation if it's injected from the terminal i

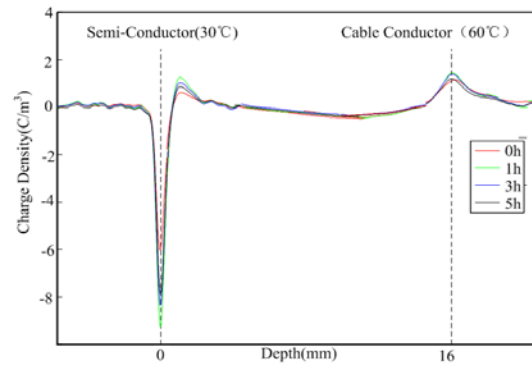
Max Temp.	60°C
Impulse generator	Up to 30kV, 200ns
Charge density resolution	20mC/cm ³
Position resolution	600mm
Max measuring thickness	20mm

Space charge measurement on full size cable with temperature difference

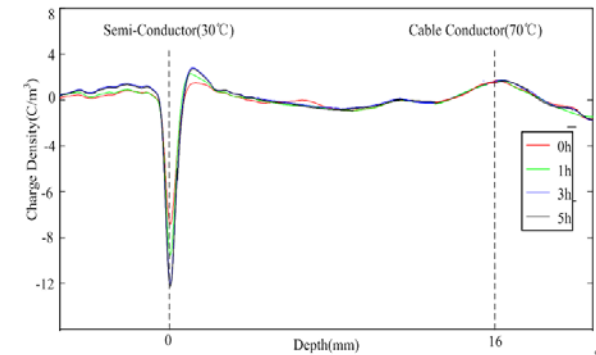
Close and Return



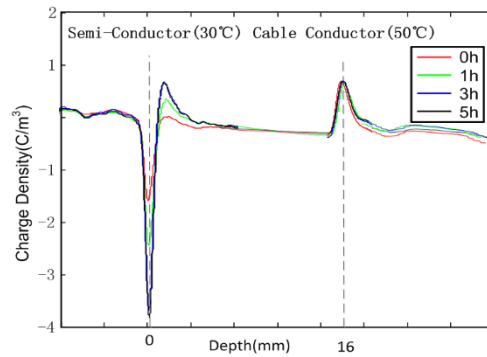
$\Delta T = 10^\circ C$



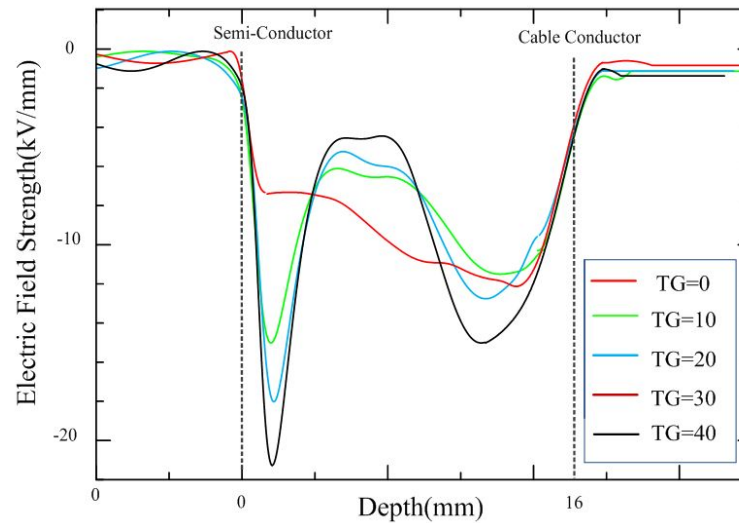
$\Delta T = 30^\circ C$



$\Delta T = 40^\circ C$



$\Delta T = 20^\circ C$



Thank you for your attention!